## MARCELLUS SHALE PLAY and surface issues

#### an overview for forest landowners

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## MARCELLUS SHALE





#### Map of Pennsylvania Oil and Gas Fields

#### Permits

To drill a gas well in Pennsylvania the operator needs...

• A drilling permit

•An Erosion and Sedimentation Control Plan

#### Permits

## Additional permits may be needed

•Chapter 105 encroachment permit

•Stormwater management permit for projects affecting more than five acres

## DRILLING THE WELL











Cement Returns from the Annular Space







## Fracing the Well



## What is Fracing?

Hydraulic fracturing is the process in which fluid is pumped down a well and into a formation under pressure high enough to cause the formation to crack, or fracture, forming passages through which gas can flow into the well bore.

Upon completion of the frac this fluid is pumped from the formation into a lined sump and trucked to a permitted treatment facility.

## What is Fracing?

## A major ingredient in hydraulic fracing fluid is water

## Lots-of-water...

## MILLION GALLONS OR MORE PER WELL









## MARCELLUS SHALE PLAY vertical and horizontal drilling



## Vertical and Horizontal

Either type of drilling can be done
One reason for horizontal is the opportunity to retrieve vast amount of gas (makes the drilling economically viable)
Vertical is used for test drilling and production, but has much less gas retrieval than horizontal
More vertical drills within an area needed to achieve results similar to horizontal drilling

## Vertical and Horizontal

•The general premise or selling point for exploration in Pennsylvania has been that horizontal drilling has less surface impact, and in reality, it does.

•The question remains how much of it will be done versus vertical drilling, which could lead to much more disturb surface area.

# MARCELLUS SHALE PLAY what about the water?



## Two Issues on Water

1.Large amounts of water are needed for fracing

• Where will it come from?

2.Once the water is used in fracing it is returned to the surface

 Returned frac fluids contain both manufactured and naturally occurring compounds that can be hazardous or contaminated

- 1. Where will it come from?
  - Tap surface sources including rivers streams, lakes, private ponds
  - Wells existing or newly drilled
  - Bought through contractual arrangements with municipalities
- 2. Who is in charge?
  - DEP, and Susquehanna and Delaware River Basin Commissions

How is water protected through regulations ?

#### **Protection**

•200 ft from an existing building or water well without written consent of the owner.

•Drinking water - an operator is responsible for any degradation of the water quality within 1000 ft of the gas well and occurs within six months of the completion of drilling, unless the operator can prove otherwise

- **Protection of surface water distance restrictions**
- •100 ft. from stream, spring or body of water
- •100 ft. must be maintained from any wetland greater than one acre in size.
- •The DEP may grant a waiver to these distance restrictions
- •Amount of water used is monitored by DEP, Susquehanna and Delaware River Basin Commissions

Used frac fluid needs to be treated

All fluids used in the drilling and fracing of a gas well are collected in lined sumps or above ground tanks



## Two Issues on Water

•Fracing fluid is typically hauled to a permitted treatment facility

•Other technologies being investigated to treat water including portable recycling and/or crystallization

## MARCELLUS SHALE PLAY land impacts



## Land Disturbance Issues

•There are many ways surface disturbances can occur in natural gas exploration and production

•Impacts are often similar in nature, but there can be differences between them

## Land Disturbance

Impacts could include:

•seismic lines

•well sites

•roads

•pipelines

upgrading facilities

## WHATYOU SEE IS WHATYOU GET

## Aphoto essay o surface impacts





## Well Site Prep and Drilling





## **Erosion & Sediment Controls**



#### Well Site BMPs



#### **Brush Barrier & Sediment Trap**



### **Road Culverts**



## **Stream Crossing**



#### Frac Tanks at Well Site



#### Well Site in Fracing Process



## **Pipeline Trenching**



#### **Pipeline Stream Crossing**



## Pipeline Right-of-Way



#### Well Site in Production



## **Compressor Station**



### **Stabilized Road Surface**



## MARCELLUS SHALE PLAY the balancing act for forest landowners



- When it comes to natural gas exploration and production, the forest landowner can be faced with many issues
- Many landowners are conflicted with personal values on stewardship, heritage, forest management and economic viability versus monetary windfalls from natural gas coupled with its inevitable environmental impacts

First, if you are considering leasing your ground, then build a team of players to consult

- A forester
- County conservation district technician
- An attorney
- Gas company representative

Others to consider

- DEP, Bureau of Oil and Gas Management
- NRCS
- Your neighbors

- Together with group establish the goals to minimize impacts and maximize economic benefits
- Look for ways to multiuse or combine any clearings to reduce fragmentation
- Layout property to avoid disturbing productive stands or sensitive areas; think long term

- There could be long-term maintenance issues wellhead sites, roads, and pipelines etc.
- Do not assume anything; get everything in writing for example: set timber prices, gates for pipelines and roads, location of pipelines and well sites, and reclamation in the lease agreement, details, details, details
- When you feel you have everything covered then work with your attorney to add addendums to the company contract

- Finally, remember it is your ground, and it has value, and everything is negotiable
- When negotiating, do so in good faith and keep in mind your the goals and objectives for your forestland

# MARCELLUS SHALE PLAY comments on the moment



#### December 9, 2008

- What a difference a few months make. This summer land prices for gas leases were at historical highs. The gas industry was flush with money. The boom, the big gas rush was on. Now, the heady days of summer seem a distance memory. The industry went into the economic abyss with the rest of the country. Some companies' futures are in question. Others are fine and playing it conservatively.
- It will come back steadily and surely. For now we can take a breath and plan before the next big move arrives.

#### **Further Sources and Readings:**

<u>www.naturalgas.psu.edu</u>

Forest Leaves, volume 17, number three, winter 2008; *Oil, Gas, and Mineral Leasing: Some Important Considerations for Forest Landowners*, Tim Pierson

Forest Fragmentation – Effects of Oil and Gas Activities on Alberta Forests http://www.beg.utexas.edu/energyecon/thinkcorner/Forest\_Fragmentation\_Alberta.pdf

Pennsylvania Forests Magazine, 2008, *Forest Landowners Face Unique Issues with Gas Wells,* Ken Balliet

Pennsylvania Game Commission - State Wildlife Management Agency, Wildlife Notes <u>http://www.pgc.state.pa.us/pgc/cwp/view.asp?a=458&q=150440&pp=12</u> <u>&n=1</u> Special Thanks to Jim Kline Mineral Resources Program Specialist Bureau of Oil & Gas Management, DEP

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